

# Overview of large-scale CO<sub>2</sub> capture projects in Europe, Asia and Africa

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# What is “Large-Scale” ?

## ❑ Development stage

- Technology Readiness Levels 7-8

## ❑ Size

- $> 0.8 \text{ Mt CO}_2/\text{yr}$  for coal-fired plants
- $> 0.4 \text{ Mt CO}_2/\text{yr}$  for other emissions-intensive industrial facilities

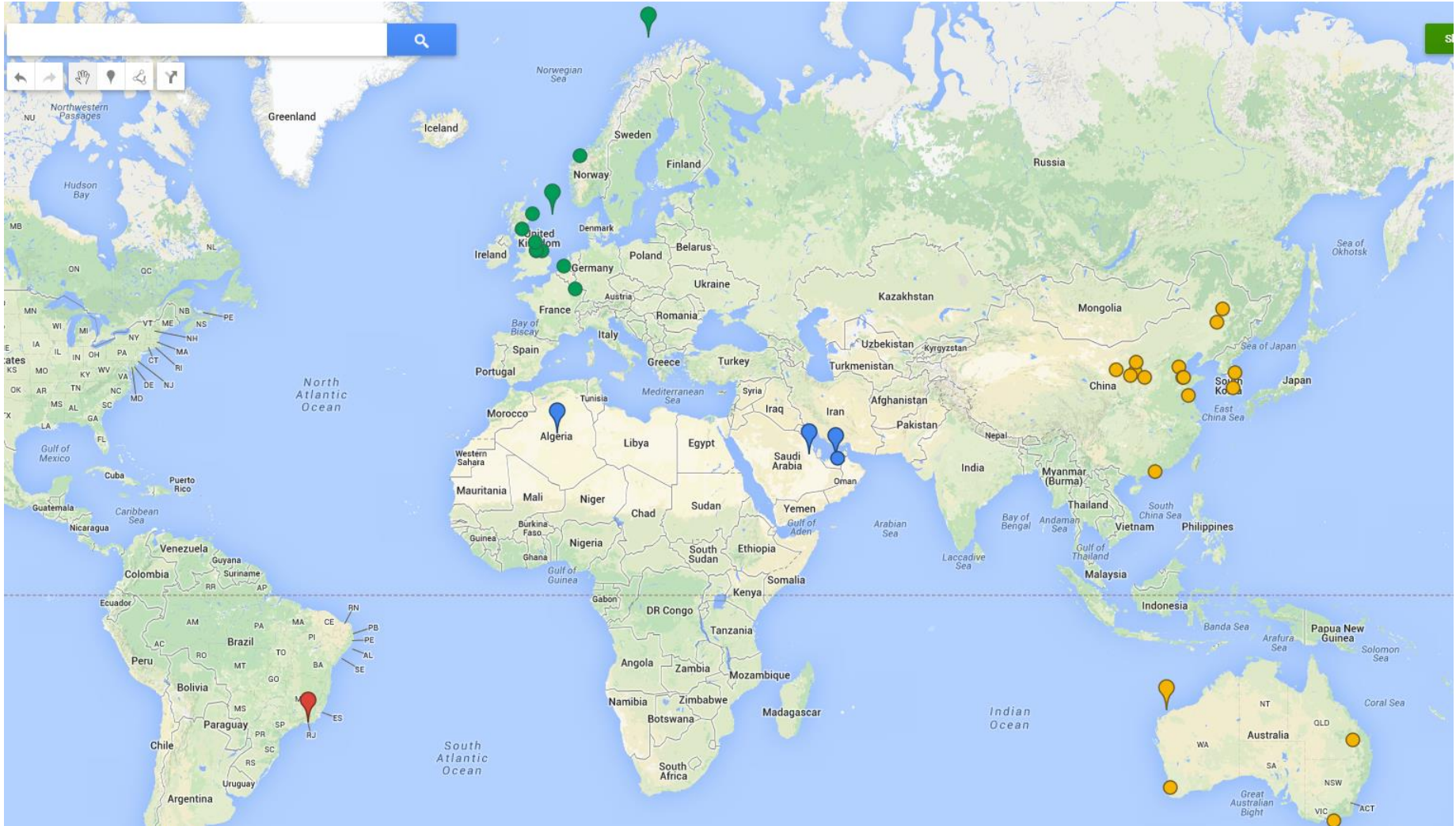
## ❑ Comparison to pilot-scale

- $\sim$  Tens and hundreds kt  $\text{CO}_2/\text{yr}$

## ❑ What are “integrated” large-scale projects ?

- Involving capture, transportation and storage

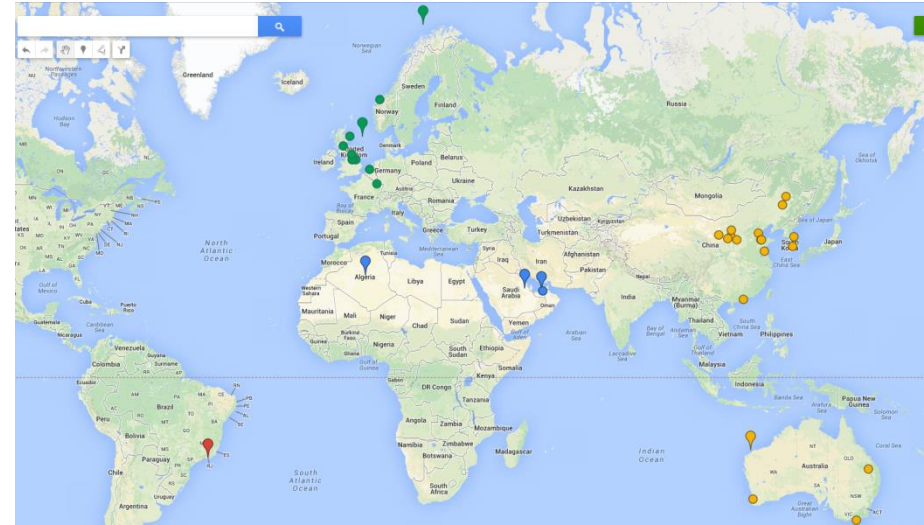
# Locations



# Locations

## ❑ 34 large-scale projects

- 18 in Asia and Australia
- 11 in Europe
- 4 in Africa and the Middle East
- 1 in South America

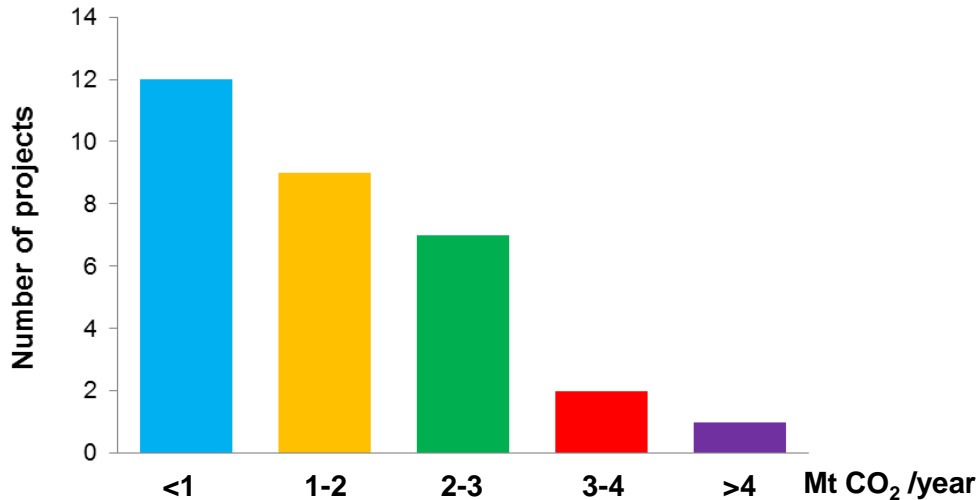


## ❑ 26 projects currently in the US and Canada

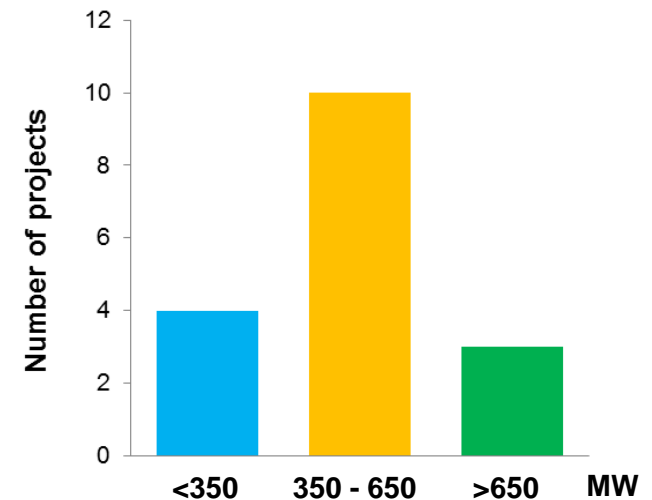
- ❑ In continental Europe, the number of projects dropped from 14 in 2011 to 5 today
- ❑ In China, the number of projects doubled from 6 in 2011 to 12 today

# Projects' "Size Distribution"

## CO<sub>2</sub> Captured



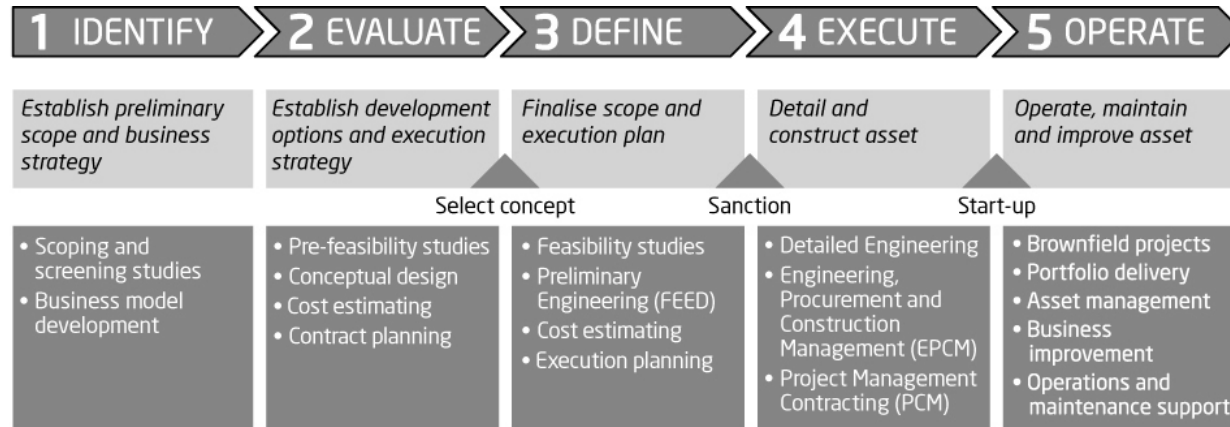
## Power Generation



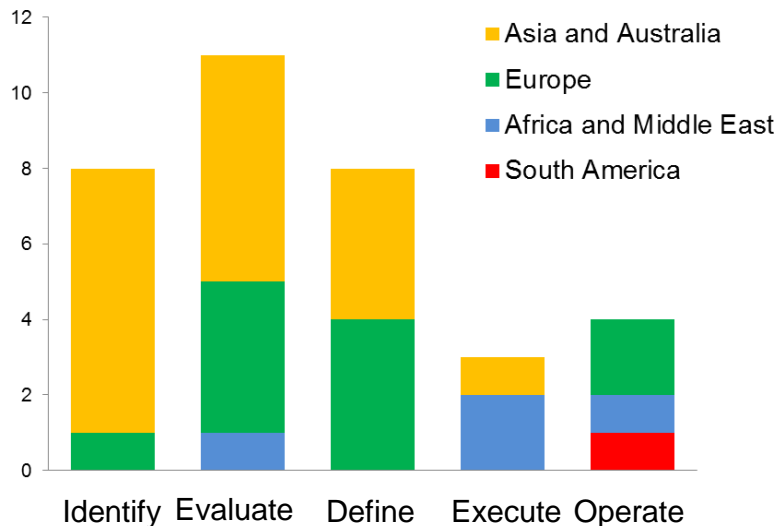
- ❑ The largest project outside North America in terms of CO<sub>2</sub> captured is in the UK (Don Valley Power project)
- ❑ The largest project worldwide captures 8.4 Mt CO<sub>2</sub> /year (Century Plant)
- ❑ The largest project in terms of power generation is in China (Lianyungang IGCC)

# Phases of Development

## IEA Development Phase Classification



## Development stages



❑ Target: 30 projects worldwide at the “execute” or “operate” stage by 2020 (2013: 21 projects)

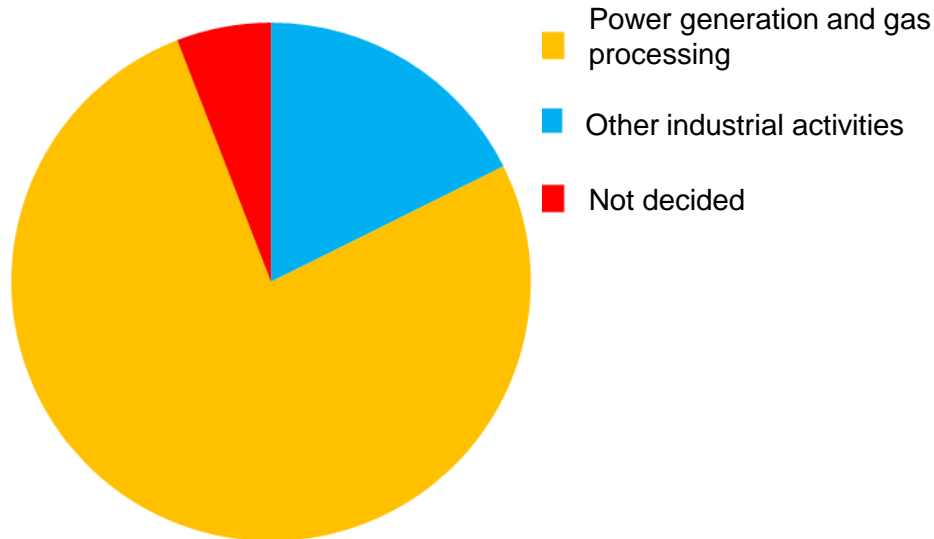
❑ Less mature stage than in the US and Canada:

Identify: 0    Evaluate: 5    Define: 7  
Execute: 6    Operate: 8

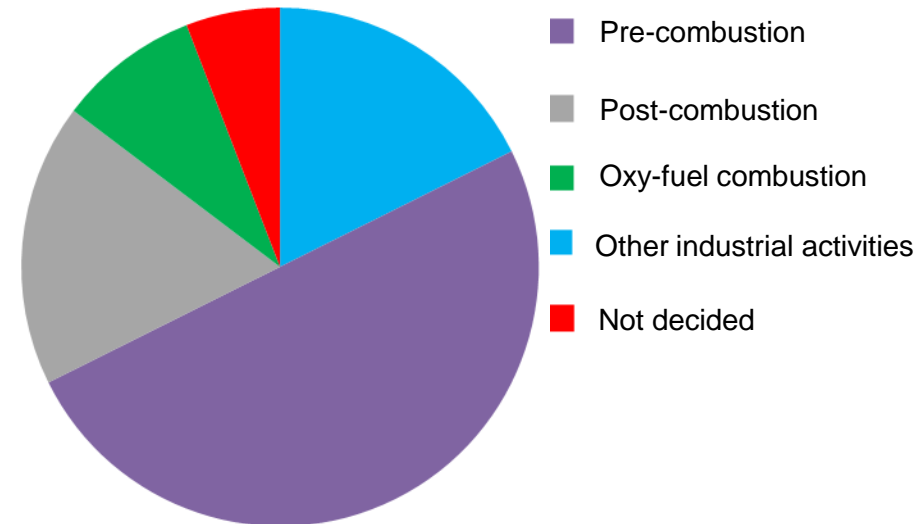


# Sector and Type of Capture

## Sectors



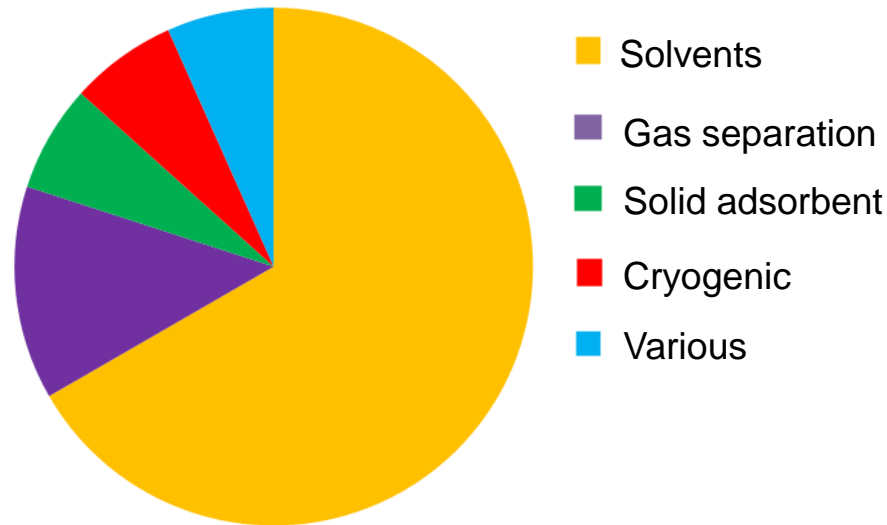
## Type of Capture



- ❑ Capture units for power generation and gas processing facilities are dominant
- ❑ The industrial facilities correspond to chemicals, iron and steel and fertilizer productions

# Technologies Involved

## Capture Technologies

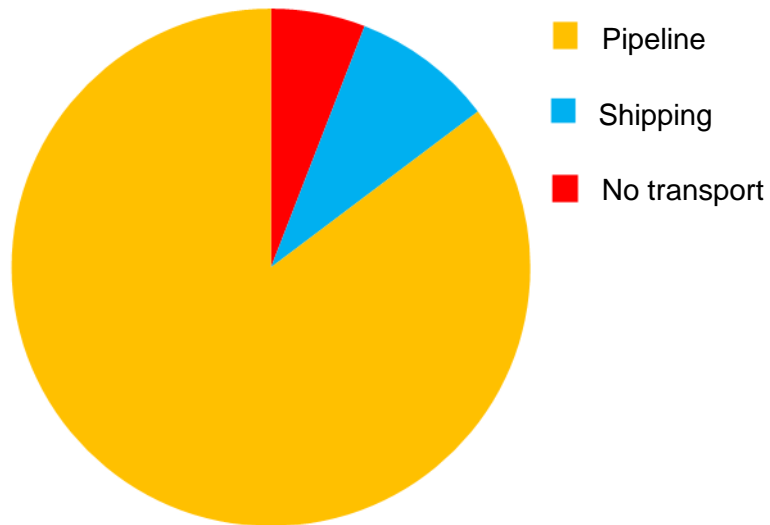


- ❑ Half of the projects have not yet decided on the technology
- ❑ Among the solvents: MEA, MDEA, Fluor, ethanol + amine

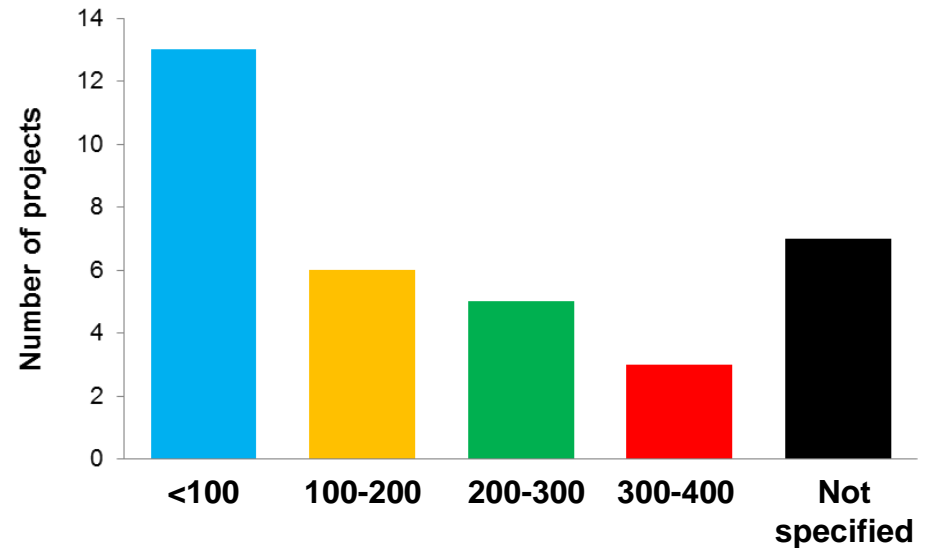


# CO<sub>2</sub> Transportation

## Type of transport



## Transport length (km)



- Most technically mature step
- Most of the transportation occurs via pipeline
- Most of the storage is relatively far from the capture site

# CO<sub>2</sub> Utilization

## □ Overview

- 32% of the projects have a utilization components
- Among those projects, 100% correspond to EOR

## □ EOR

- Limited information on EOR: Net amount of CO<sub>2</sub> stored? No systematic monitoring, measurement and verification
- EOR can only be considered at a local scale
- EOR can initially serve as an economic driver

## □ Other utilization approaches

- Long-term: plastics, chemicals, fuels production

# Challenges

## ❑ Technological challenges

- Absorption rate
- Sensible heat requirement
- Cost
- Degradation
- Absorption capacity

## ❑ Environmental challenges

- Solvent emissions
- Co-products emissions
- Waste handling

## ❑ Equipment-related challenges

- Construction and transport of equipment
- Heat integration (e.g., waste heat utilization)
- Heat exchanger optimization
- New design (i.e. not used before)
- Integration
- Improved controls

# Why some projects fail ?

## ❑ **Reasons of project cancellation**

- Underestimated complexity
- Timeline not respected
- Cost overruns
- No clear financial structure
- Not enough funding
- Missing legal framework
- Public opposition

## ❑ **Examples of recently cancelled projects**

- Porto Tolle (Portugal)
- Mongstad (Norway)
- OXYCFB 300 Compostilla Project (Spain)
- Getica (Romania)

# Steps Forward (by 2020)

## ❑ **CO<sub>2</sub> capture**

- Address the technological, environmental and equipment-related challenges
- Demonstrate carbon capture at full-scale in the industrial sector
- Support R&D for new capture technologies

## ❑ **CO<sub>2</sub> transport**

- Locate future CCS units to develop the pipeline infrastructure
- Provide legal framework for cross-countries pipelines

## ❑ **CO<sub>2</sub> utilization**

- Identify local solutions
- Improve the EOR monitoring, measurement and verification

## ❑ **Examples of current trends**

- UK - UK Energy Act (2013): “No new coal-fired power plants approved unless equipped with a CCS unit”

# References

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## □ Reports

- Global CCS Institute, *The Global Status of CCS*, Feb. 2014
- IEA, *Technology Roadmap Carbon capture and storage*, 2013
- IEA, *Post-combustion CO<sub>2</sub> capture scale-up study*, Feb. 2013
- Members and Committees of Congress, *Carbon Capture: A Technology Assessment*, Jul. 2010

## □ Database

- Global Institute large-scale
- DOE/NETL
- MIT Carbon Sequestration Program